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October 19, 2018

VIA ELECTRONIC DELIVERY

The Honorable Jocelyn G. Boyd
Chief Clerk/Administrator
Public Service Commission of South Carolina
101 Executive Center Drive
Columbia, South Carolina 29210

RE: Docket No. 2012-225-E – Application of South Carolina Electric & Gas Company for a Certificate of Environmental Compatibility and Public Convenience and Necessity for the Construction and Operation of Two 230 kV Transmission Lines from Its V.C. Summer Switchyard #2 to Its Planned St. George 230 kV Switching Station

Dear Ms. Boyd:

By Order No. 2012-730, issued in Docket 2012-225-E and dated September 26, 2012, the Public Service Commission of South Carolina ("Commission") granted South Carolina Electric & Gas Company ("SCE&G") a Certificate of Environmental Compatibility and Public Convenience and Necessity for the construction and operation of two 230-kV transmission lines from SCE&G's V.C. Summer Switchyard #2 to the planned St. George 230 kV Switching Station (VCS2-St. George 230 kV Lines No. 1 and No. 2) and for the construction and operation of the St. George 230 kV Switching Station and the Saluda River 230/115 kV Substation. In Order No. 2012-730, the Commission required SCE&G to notify the Commission and the South Carolina Office of Regulatory Staff ("ORS") of any changes to the planned commercial operation dates of the facilities.

By letter dated, December 13, 2017, SCE&G informed the Commission that the remainder of the VCS2-St. George 230 kV Line No. 2 and the entire VCS2-St. George 230 kV Line No. 1 were planned to be in-service no later than December 31, 2018.

By this letter and in compliance with Order No. 2012-730, SCE&G hereby notifies the Commission that, although construction of the remainder of the VCS2-St. George 230 kV Line No. 2 and the entire VCS2-St. George 230 kV Line No. 1 is scheduled to be completed by December 31, 2018, the final inspection, testing, and

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energization will not be completed until January 31, 2019, as a result of delays caused by Hurricanes Florence and Michael. As such, the remainder of the VCS2-St. George 230 kV Line No. 2 and the entire VCS2-St. George 230 kV Line No. 1 are now scheduled to be in-service no later than January 31, 2019.¹

By copy of this letter and in compliance with Order No. 2012-730, we are also providing ORS with notification of the change in planned commercial operation date for the remainder of the VCS2-St. George 230 kV Line No. 2 and the entire VCS2-St. George 230 kV Line No. 1.

If you have any questions, please advise.

Very truly yours,



Matthew W. Gissendanner

MWG/kms

cc: Ms. Dawn Hipp

Mr. Jeffrey M. Nelson, Esquire

(via electronic mail and First Class U.S. Mail)

¹ During construction, the VCS2 – St. George 230 kV Line No. 1 was folded into the Orangeburg East 230 kV Substation, which is immediately adjacent to the line. The approximately 25-mile long Orangeburg East – St. George 230 kV Segment of the VCS2 – St. George 230 kV Line No. 1 has already been energized and is presently in-service.